

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	715	--	--	29,103	409	-71	625	29,255	276	0	10,722
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	1,408	-11	1,614	853	1,919	--	301	358	115	5,009	8,811
Pentanes Plus .....	256	-11	--	163	--	--	2	--	47	359	46
Liquefied Petroleum Gases .....	1,152	--	1,614	690	1,919	--	299	358	68	4,650	8,765
Ethane/Ethylene .....	8	--	13	--	--	--	--	--	--	21	--
Propane/Propylene .....	781	--	986	572	1,919	--	88	--	33	4,137	6,127
Normal Butane/Butylene .....	171	--	694	63	--	--	363	84	35	446	2,379
Isobutane/Isobutylene .....	192	--	-79	55	--	--	-152	274	--	46	259
<b>Other Liquids</b> .....	--	911	--	28,066	49,967	2,216	-421	82,323	531	-1,272	58,314
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	914	--	1,423	8,916	-617	42	10,290	304	0	7,933
Hydrogen .....	--	--	--	--	--	135	--	135	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	914	--	1,423	8,916	-753	42	10,155	304	0	7,933
Fuel Ethanol <sup>6</sup> .....	--	775	--	1,423	8,551	-503	62	9,961	223	0	7,514
Renewable Fuels Except Fuel Ethanol .....	--	139	--	--	365	-250	-20	194	80	0	419
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	2,968	-64	--	-410	4,586	--	-1,272	6,416
Motor Gasoline Blend. Comp. (MGBC) .....	--	-3	--	23,675	41,115	2,834	-53	67,447	227	0	43,965
Reformulated .....	--	--	--	5,253	8,449	2,557	1,335	14,921	3	0	15,860
Conventional .....	--	-3	--	18,422	32,666	276	-1,388	52,526	223	0	28,105
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	112,094	11,190	46,935	-2,080	2,416	--	8,171	157,551	79,933
Finished Motor Gasoline .....	--	--	92,928	657	7,702	-2,331	-787	--	57	99,686	6,951
Reformulated .....	--	--	38,001	--	--	-1,091	23	--	--	36,887	29
Conventional .....	--	--	54,927	657	7,702	-1,239	-810	--	57	62,800	6,922
Finished Aviation Gasoline .....	--	--	--	1	143	--	-2	--	--	146	105
Kerosene-Type Jet Fuel .....	--	--	1,444	1,954	15,023	--	1,986	--	416	16,019	12,042
Kerosene .....	--	--	-38	--	--	--	12	--	--	-50	1,234
Distillate Fuel Oil <sup>7</sup> .....	--	--	11,398	2,748	23,252	250	1,927	--	4,982	30,739	43,962
15 ppm sulfur and under <sup>8</sup> .....	--	--	7,343	2,303	18,427	250	-1,575	--	753	29,146	21,136
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	312	218	263	--	-86	--	1,311	-432	967
Greater than 500 ppm sulfur .....	--	--	3,743	227	4,562	--	3,588	--	2,918	2,026	21,859
Residual Fuel Oil <sup>9</sup> .....	--	--	1,338	4,653	19	--	6	--	1,564	4,440	9,693
Less than 0.31 percent sulfur .....	--	--	98	1,397	--	--	-39	--	NA	NA	1,152
0.31 to 1.00 percent sulfur .....	--	--	44	231	--	--	-39	--	NA	NA	3,487
Greater than 1.00 percent sulfur .....	--	--	1,196	3,025	19	--	84	--	NA	NA	5,054
Petrochemical Feedstocks .....	--	--	125	224	6	--	86	--	--	269	199
Naphtha for Petro. Feed. Use .....	--	--	125	221	33	--	86	--	--	293	199
Other Oils for Petro. Feed. Use .....	--	--	--	3	-27	--	--	--	--	-24	--
Special Naphthas .....	--	--	25	25	--	--	-10	--	9	51	30
Lubricants .....	--	--	492	132	398	--	19	--	188	815	995
Waxes .....	--	--	-2	36	--	--	0	--	66	-32	116
Petroleum Coke .....	--	--	1,120	205	--	--	--	--	700	625	--
Marketable .....	--	--	360	205	--	--	--	--	700	-135	--
Catalyst .....	--	--	760	--	--	--	--	--	--	760	--
Asphalt and Road Oil .....	--	--	1,971	555	392	--	-816	--	173	3,561	4,576
Still Gas .....	--	--	1,203	--	--	--	--	--	--	1,203	--
Miscellaneous Products .....	--	--	90	--	--	--	-5	--	16	79	30
<b>Total</b> .....	2,123	900	113,708	69,212	99,230	65	2,921	111,936	9,094	161,288	157,780

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.